

HYDROCAL 1003 Offshore

Transformer Online Monitoring System with Gas in Oil and Moisture in Oil Measurement for Offshore Wind Power Applications



Analysis of the gases dissolved in power transformer oil is recognized as the most useful tool for early detection and diagnosis of incipient faults in transformers.

In addition water contamination deteriorates the performance of the oil as high moisture content increases the risk of corrosion and overheating. This is in particular when the water content reaches the saturation point of the oil and free water is formed.

Besides regular gas chromatographic analysis and off-line moisture analysis of the insulation oil of power transformers online monitoring systems gain more and more importance worldwide.

By online monitoring of the key fault gases Hydrogen (H₂) and Carbon Monoxide (CO) and Moisture in Oil (H₂O) an additional potential of cost reductions and safety improvements can be achieved.

Key Advantages

- Individual analysis of the dissolved gas contents hydrogen (H₂) and carbon monoxide (CO)
- Analysis of moisture (H₂O) dissolved in transformer oil (both, relative humidity [%] and absolute humidity [ppm])
- Special design for Offshore Wind Power Applications:
 - Housing without window painted C5M
 - Back plate with 2 cable glands M20 (chrome-nickel steel, IP-66, corrosion-free and acid-resistant). Optional with 4 cable glands (2x M20 and 2x M25).
 - Back plate, oil entrance and housing screws made of stainless steel V4A
- Easy to mount on a transformer valve (G 1½" DIN ISO 228-1 or 1½" NPT ANSI B 1.20.1)
- Installation on the operational transformer without any operational interruption
- Advanced software (on the unit and via PC)
- Maintenance free system
- Communication interfaces ETHERNET (Option) 10/100 Mbit/s (copper-wired / RJ45 or fibre-optical / SC duplex), RS 232 and RS 485 to support proprietary communication protocols and to be open / prepared for substation communication protocols IEC 61850, MODBUS[®] RTU/ASCII and DNP3
- Optional DNP3 software Stack modem / RS 485 Anschluss (DNP3 Protokoll)
- Optional IEC 61850 software stack modem for modem for SCADA connection over IEC 61850 protocol

Transformer monitoring functions

Voltages and Currents

(via voltage and current transformers / transducer)

Temperature Monitoring

Bottom and top oil temperature
(via additional temperature sensors)

Oil humidity

(via additional humidity sensor)

Free configuration

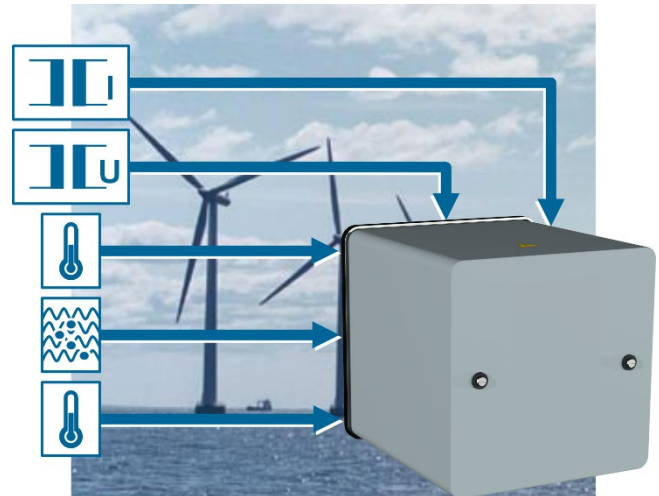
Analog inputs can be free allocated to any additional sensor

Further Calculations:

Hot-Spot
Loss-of-Life
Ageing Rate } joint development
with PAUWELS
Belgium

Cooling Stage / Tap Changer Position

(e.g. via current transducer)



Communication

RS 232 (Standard)

- RS 232 interface
- On-site, e.g. with notebook via proprietary protocol

RS 485 (Standard)

- Bus-Operation or point-to-point operation
- MODBUS® RTU/ASCII or proprietary protocol
- Bus length up to 1000 m
- Communication with up to 31 HYDROCAL units
- Configuration via internal firmware or PC software HYDROSOFT

Analog modem (Option)

- Integrated on-board analog modem with connection cable 15m
- Proprietary protocol

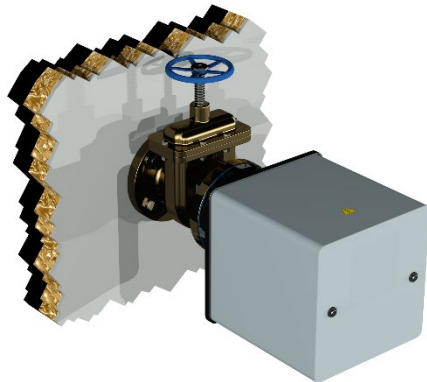
Ethernet modem (Option)

- Internal ETHERNET 10/100 Mbit/s communication modem (copper-wired / RJ45 or fibre-optical / SC duplex)
- IEC 61850 (prepared) or proprietary protocol

DNP3 modem (Option)

- Internal DNP3 serial modem with RS 485 interface
- DNP3 protocol

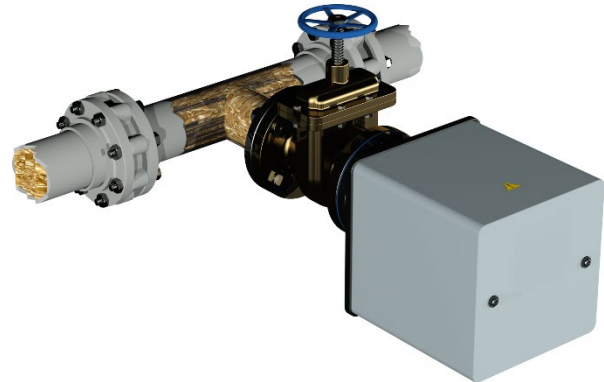
Unit mounting



Transformer without cooling system

Mounting of the HYDROCAL 1003 Offshore unit on a valve on the transformer tank.

Natural oil convection inside of the transformer is ensuring the exchange of the oil at the membrane.



Transformer with cooling system and forced oil flow

The HYDROCAL 1003 Offshore unit is mounted on a T-fitting valve on the return flow of the cooling system.

The forced oil convection is ensuring the exchange of the oil at the membrane.

HYDROCAL firmware main menu

1 Customer data

- Customer
- Station
- Transformer
- Comment

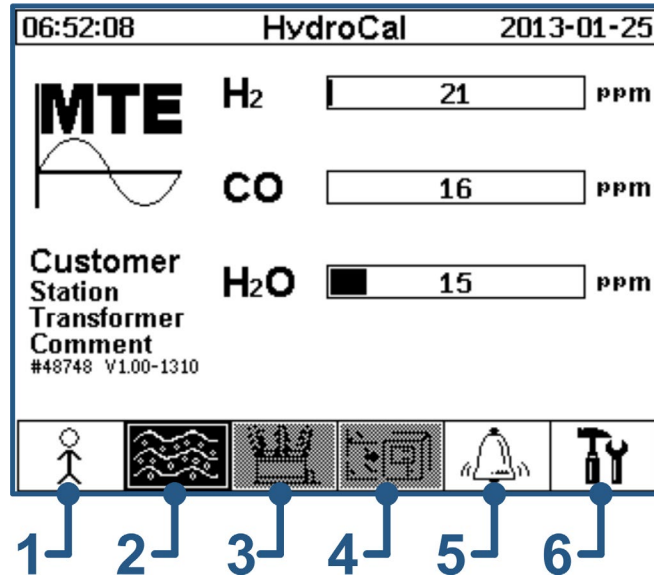
2 Gas in Oil Overview

- Column Chart
- Trend Graph
- Data Table

3 Transformer specific measurements

- Trend Graph
- Data Table

(to be included)



4 Additional sensor measurements

- Trend Graph
- Data Table

(to be included)

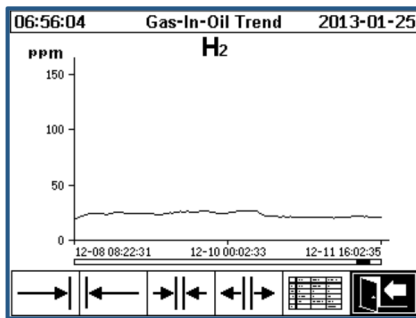
5 Alert Overview

- Alert acknowledgement
- Alert table

6 Device Setup

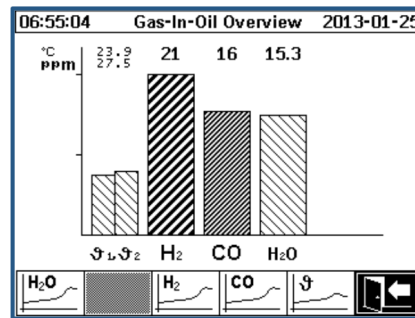
- Alert level setting
- Communication setting
- Transformer setting
- In- and output setting

Gas in Oil Trend



A graph displaying the trend over the time, in this case Hydrogen (H₂), is shown.

Gas in Oil Overview



Individual chart diagram for Hydrogen (H₂), Carbon Monoxide (CO), Moisture in Oil (H₂O) and temperatures.

Alert Overview

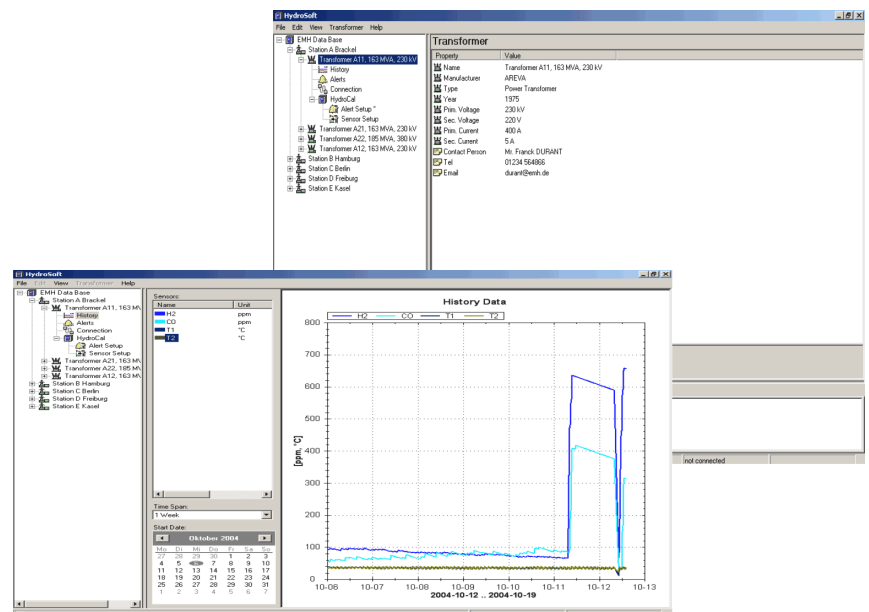
Selection of Alert			
#	Name	Date/Time	Status
1	H2-Alert	07-30 11:09	✓
2	CO-Alert	07-30 11:10	✓
3	H2O-Alert	07-30 11:10	✓

Display of alarm list. Details of each alarm and individual settings is shown.

HydroSoft PC-Software

Program key features

- Configuration and administration of each individual HYDROCAL unit
- Data and configuration read out of HYDROCAL units
- Processing and presentation of data read out (Trend or table)
- Further processing of the processed data (Excel, CSV, clipboard and printing)
- Storage of the processed data and unit configuration
- Automatic data read out and alerting by e-mail



Technical data HYDROCAL 1003 Offshore

General

Optional nominal voltages of auxiliary supply: 110 V (120 V) -20% +15% AC 50/60 Hz ¹⁾
 220 V (240 V) -20% +15% AC 50/60 Hz ¹⁾
 110 V (120 V) -20% +15% DC ¹⁾
 220 V (240 V) -20% +15% DC ¹⁾
 Other nominal voltages on request!

Power consumption: max. 350 VA
 Housing: Aluminium with painting C5M / stainless steel V4A

Dimensions: W 224 x H 224 x D 307.5 mm
 Weight: Approx. 9.0 kg
 Operation temperature: (ambient) -50°C ... +55°C
 (below -10°C display function locked)
 Oil temperature: (inside transformer) -20°C ... +90°C

Storage temperature: (ambient) -20°C ... +65°C

Oil Pressure: up to 800 kpa (no negative pressure allowed)

Connection to valve: G 1½" DIN ISO 228-1 or 1½" NPT ANSI B 1.20.1

Safety



Insulation protection: IEC 61010-1
 Degree of protection: IP-66

Measurements

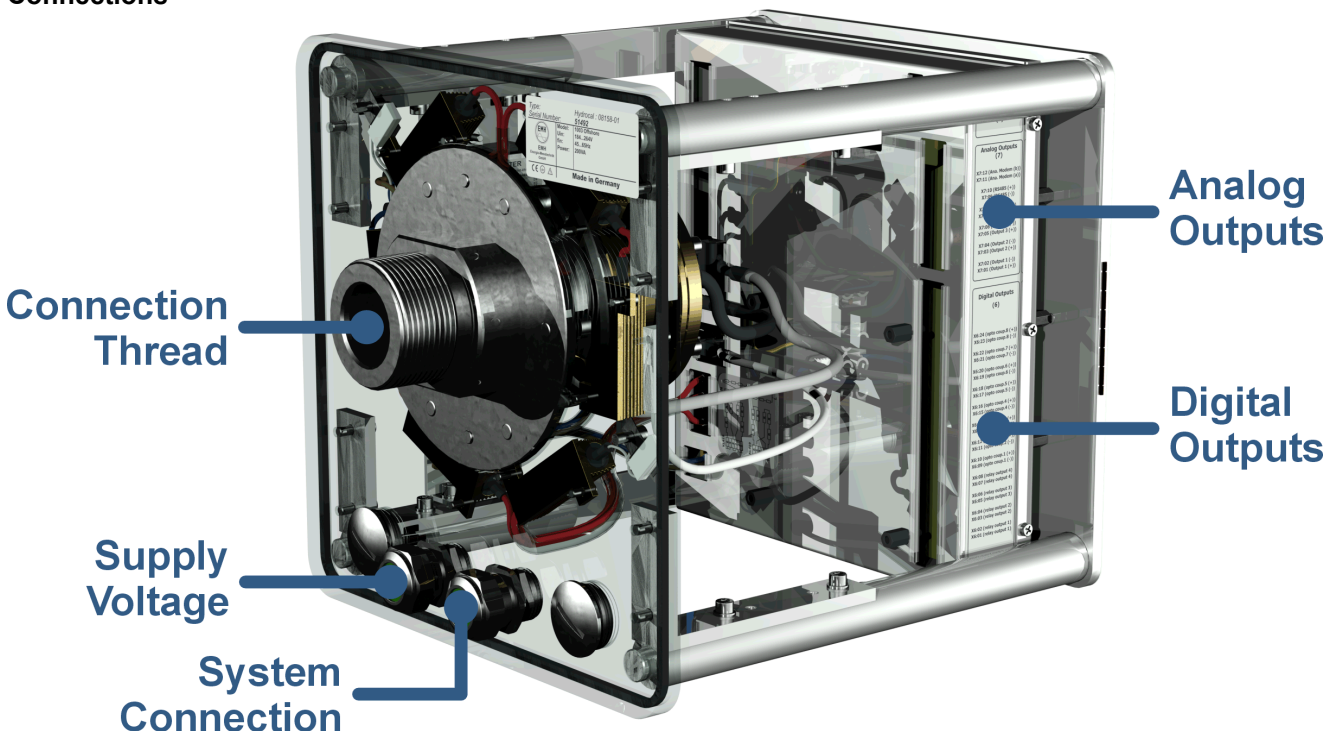
Gas/Moisture in Oil measurement		Accuracy ²⁾
Measuring Quantity	Range	
Hydrogen H ₂	0 ... 2.000 ppm	± 15 % ± 25 ppm
Carb. Monoxide CO	0 ... 2.000 ppm	± 20 % ± 25 ppm
Moisture H ₂ O (aw)	0 ... 100 %	± 3 %
Moisture in Mineral Oil	0 ... 100 ppm	± 3 % ± 3 ppm
Moisture in synt. Ester ⁵⁾	0 ... 2.000 ppm	± 3 % of MSC ⁶⁾

⁵⁾Option ⁶⁾Moisture Saturation Content

Operation Principle

- Diffusion principle with gas-permeable TEFLON membrane
- Micro-electronic gas sensors for H₂ measurement
- Electro-chemical measurement cell for CO measurement
- Thin-film capacitive moisture sensor for H₂O measurement (relative [%] and absolute [ppm])
- Temperature sensors (oil temperature, gas temperature, back plate temperature)

Connections



Analog Outputs

4 x Analog DC Outputs		Default Concentration (Free assignment)
Type	Range	
1 x Current DC	0/4 ... 20 mADC	Hydrogen H ₂
1 x Current DC	0/4 ... 20 mADC	Moisture in Oil H ₂ O
1 x Current DC	0/4 ... 20 mADC	
1 x Current DC	0/4 ... 20 mADC	Carbon Monoxide CO

Digital Outputs

12 x Digital Outputs		Max. Switching Capacity (Free assignment)
Type	Control Voltage	
4 x Relay	12 VDC	220 VDC/VAC / 2 A / 60 W
8 x Optocoupler	5 VDC	U _{CE} : 24 V rated / 35 V max. U _{EC} : 7 V max. I _{CE} : 40 mA max.

Analog Inputs

8 x Analog DC Inputs		Accuracy of the measuring value	Remarks
Type	Range		
4 x Current DC or 4 x Voltage DC	0/4 ... 20 mA +20% or 0 ... 10 V +20%	≤ 1.0 %	Configurable by jumpers ³⁾
4 x Current DC	0/4 ... 20 mA	≤ 0.5 %	

Communication

- RS 232 - Serial interface with external connector (Proprietary or MODBUS[®] RTU/ASCII protocol)
- RS 485 (proprietary or MODBUS[®] RTU/ASCII protocol)
- ETHERNET 10/100 Mbit/s modem (Option) Copper-wired / RJ45 or fibre-optical / SC duplex connector (Proprietary protocol)
- Analog modem (Option) (Proprietary protocol)
- DNP3 software stack modem (option) RS 485 connection (DNP3 protocol)
- IEC 61850 software stack modem for SCADA connection (option)

Notes

- ¹⁾ 110 V (120 V) ⇒ 110 V -20% = 88 V_{min} (120 V) +15% = 138 V_{max}
 220 V (240 V) ⇒ 220 V -20% = 176 V_{min} (240 V) +15% = 276 V_{max}
- ²⁾ Related to temperatures ambient +20°C and oil +55°C
- ³⁾ Default jumper configuration: Current

MTE Meter Test Equipment AG

Subject to alterations